NOTICE OF SALE OF OIL AND GAS LEASES

NOTICE is hereby given that the Board of Educational Lands and Funds of the State of Nebraska (the Board or Lessor) will offer for sale at Public Auction, to be held in the office of the Board, 555 North Cotner Boulevard, Lincoln, Nebraska, on the 3rd day of May, 2011, at 10:00 o'clock a.m. local time, Oil And Gas Leases covering the following described lands, to wit:

TRACT	DESCRIPTION	SEC/TWP/RGE	ACRES	COUNTY
1.	All	16-01-36	640	DUNDY
2.	The bed of the Republican R to the ordinary high-water i as it lies in Sections 3, 9 &	mark	150	DUNDY
3.	The bed of the Republican River to the ordinary high- water mark as it lies in the SE4 of Section	08-01-37	8	DUNDY
4.	All	16-02-38	640	DUNDY
5.	All	36-02-39	640	DUNDY
6.	Ali	16-03-39	640	DUNDY
7.	All	36-03-39	640	DUNDY
8.	All	16-02-40	641.52	DUNDY
9.	All	36-02-40	649.04	DUNDY
10.	All	16-04-40	642.16	DUNDY
11.	All	16-02-41	646.48	DUNDY
12.	All except the SW4SW4	36-02-41	608.46	DUNDY
13.	All	16-03-41	646.68	DUNDY
14.	All	36-03-41	644.24	DUNDY
15.	All	16-04-41	639.48	DUNDY
16.	Ali	36-04-41	641.08	DUNDY
17.	All	36-02-42	634.24	DUNDY
18.	All	36-03-42	643.92	DUNDY
19.	SW4SW4, SW4SE4 & Gov't Lots 15 & 37	36-01-24	115	FURNAS
20.	N2	36-01-25	288.22	FURNAS
21.	All	36-17-46	650.39	GARDEN
22.	All except the North 330 fe	et		
	of the West 264 feet of the NW4	16-01-35	634.34	нітснсоск

23.	All	16-15-54	640	KIMBALL
24.	N2	14-12-55	320	KIMBALL
25.	All	16-18-49	640	MORRILL
26.	All	36-18-49	640	MORRILL
27.	All	16-17-50	640	MORRILL
28.	SE4	07-18-50	162.76	MORRILL
29.	SW4	08-18-50	161.2	MORRILL
30.	All	36-18-50	640	MORRILL
31.	NE4	13-19-50	160	MORRILL
32.	NW4NW4	13-19-50	40	MORRILL
33.	W2 & W2SE4	14-19-50	400	MORRILL
34.	All	15-19-50	640	MORRILL
35.	All	22-19-50	640	MORRILL
36.	W2NE4, NW4, N2S2 & SW4SW4	23-19-50	440	MORRILL
37.	All	26-19-50	640	MORRILL
38.	All .	27-19-50	640	MORRILL
39.	All exc. 1 acre in the Northeast Corner of the			
	SE4	36-19-50	639	MORRILL
40.	S2	16-20-50	320	MORRILL
41.	All exc. the RR ROW in the S2SW4	36-20-50	635.18	MORRILL
42.	All	16-21-50	640	MORRILL
43.	N2, SW4 & NE4SE4	36-21-50	525.75	MORRILL
44.	All	16-22-50	640	MORRILL
45.	All	36-22-50	640	MORRILL
46.	N2NE4	08-20-51	80	MCRRILL
47.	SE4SW4	09-20-51	40	MORRILL
48.	E2NE4, SW4NE4 & N2NW4 except 1 acre in SE4NE4	09-20-51	199	MORRILL
49.	W2W2	10-20-51	160	MORRILL
50.	NE4	11-20-51	160	MORRILL
51.	E2NE4	13-20-51	80	MORRILL

52.	N2 except the RR ROW in the S2NW4	15-20-51	312.04	MORRILL
53.	All	34-20-51	640	MORRILL
54.	All	35-20-51	640	MORRILL
55.	E2E2	16-21-51	160	MORRILL
56.	NE4, N2NW4, SE4NW4 & S2	36-21-51	600	MORRILL
57.	All	16-22-51	640	MORRILL
58.	Ali	36-22-51	640	MORRILL
59.	SW4NE4, S2NW4, NW4NW SW4, W2SE4 & SE4SE4	/4, 24-20-52	440	MORRILL
60.	NW4SE4	36-21-52	40	MORRILL
61.	SW4SW4	36-21-52	40	MORRILL
62.	NW4NE4 & NE4NW4	36-21-52	80	MORRILL
63.	All	16-22-52	640	MORRILL
64.	All	36-22-52	640	MORRILL
65.	NE4	36-24-57	160	SIOUX
66.	SW4	16-01-19	160	HARLAN

Each tract is offered and the Lease for each tract will be issued for the acreage indicated, which may be more or less than the actual acreage. Bonus bid on a per acre basis and rent will be computed exclusively on the basis of the acreage indicated regardless of whether the acreage indicated is equal to, or more or less than, the actual acreage. Bonus and rent as so computed will not be increased if it is established that the actual acreage is greater than the acreage indicated, and will not be decreased if it is established that the actual acreage is less than the acreage indicated. In addition, each Lease shall be subject to all easements, restrictions, reservations, public roads, rights-of-way and other leases of record and other matters of record in the office of the Board.

With respect to tract 2 (Dundy County 03, 09 & 10-01-37), Lessor neither warrants nor agrees to defend title to the leased premises, except that all royalty payments will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the leased premises for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 3 (Dundy County 08-01-37), Lessor neither warrants nor agrees to defend title to the leased premises, except that all royalty payments will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the leased premises for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 12 (Dundy County 36-02-41), Lessor neither warrants nor agrees to defend title to the North 20 feet of said Section 36-T02N-R41W (being the county road right-of-way of 2.42 acres, more or less), except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 30 (Morrill County 36-18-50), Lessor neither warrants nor agrees to defend title to the SE4SE4, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 32 (Morrill County 13-19-50), Lessor neither warrants nor agrees to defend title to the NW4NW4, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 33 (Morrill County 14-19-50), Lessor neither warrants nor agrees to defend title to the 7.38 acres of railroad right-of-way, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 36 (Morrill County 23-19-50), Lessor neither warrants nor agrees to defend title to the railroad right-of-way, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 37 (Morrill County 26-19-50), Lessor neither warrants nor agrees to defend title to the 7.92 acres of railroad right-of-way, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 38 (Morrill County 27-19-50), Lessor neither warrants nor agrees to defend title to the S2NE4, SE4NW4 & SW4, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 41 (Morrill County 36-20-50), Lessor neither warrants nor agrees to defend title to the NE4 & NE4NW4, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 46 (Morrill County 08-20-51), Lessor neither warrants nor agrees to defend title to the NE4NE4, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 47 (Morrill County 09-20-51), Lessor neither warrants nor agrees to defend title to the leased premises, except that all royalty payments will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the leased premises for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 48 (Morrill County 09-20-51), Lessor neither warrants nor agrees to defend title to the leased premises, except that all royalty payments will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the leased premises for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 49 (Morrill County 10-20-51), Lessor neither warrants nor agrees to defend title to the SW4NW4 and 3.07 acres of railroad right-of-way in the NW4SW4, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 50 (Morrill County 11-20-51), Lessor neither warrants nor agrees to defend title to the S2NE4, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 56 (Morrill County 36-21-51), Lessor neither warrants nor agrees to defend title to the N2NE4, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 62 (Morrill County 36-21-52), Lessor neither warrants nor agrees to defend title to the leased premises, except that all royalty payments will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the leased premises for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 64 (Morrill County 36-22-52), Lessor neither warrants nor agrees to defend title to the N2NE4, SW4NE4 & NW4, except that all royalty payments applicable thereto will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the same for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

With respect to tract 65 (Sioux County 36-24-57), Lessor neither warrants nor agrees to defend title to the leased premises, except that all royalty payments will be returned to Lessee, without interest, in the event Lessor does not have a lawful right to lease the leased premises for oil and gas exploration and production. No rent or bonus payments will be returned under any circumstances.

In Dundy, Furnas, Garden, Hitchcock, Kimball, Morrill and Sioux Counties (tracts 1-65), such Leases will be for a primary term of five (5) years, will reserve a one-sixth (1/6th) royalty to the Lessor, and will provide for annual delay rentals of \$2.00 per acre. In Harlan County (tract 66), such Lease will be for a primary term of five (5) years, will reserve a one-eighth (1/8th) royalty to the Lessor, and will provide for annual delay rentals of \$2.00 per acre.

All such Leases will be sold and issued in all respects under, in accordance with and pursuant to the applicable laws of the State of Nebraska and applicable Rules And Regulations of the Board. Each such Lease will be sold to the highest and best bidder therefor subject to the right of the Board to reject any and all bids. Copies of the Lease forms are available prior to the sale by contacting Ms. Bahr-Frew at the number below.

Laura B. Bahr-Frew Minerals Administrator 555 North Cotner Blvd. Lincoln, NE 68505

Telephone: 402/471-2014 www.belf.nebraska.gov

BOARD OF EDUCATIONAL LANDS AND FUNDS

Richard R. Endacott, CEO/Executive Secretary

SALE RESULTS

NOTICE OF SALE OF OIL AND GAS LEASES

The Board of Educational Lands and Funds of the State of Nebraska (the Board or Lessor) offered for sale at Public Auction, in the office of the Board, 555 North Cotner Boulevard, Lincoln, Nebraska, on the 3rd day of May, 2011, at 10:00 o'clock a.m. local time, Oil And Gas Leases covering the following described lands, to wit:

TRACT	DESCRIPTION	SEC/TWP/RGE	ACRES	COUNTY
1.	All HIGH BID: \$52.00 per acre b	16-01-36 by CENTRAL OPERATING, IN	640 IC.	DUNDY
2.	The bed of the Republican F to the ordinary high-water as it lies in Sections 3, 9 & HIGH BID: \$2.00 per acre by	mark 10-01-37	150 NY, INC.	DUNDY
3.	The bed of the Republican River to the ordinary high- water mark as it lies in the SE4 of Section HIGH BID: \$2.00 per acre by	08-01-37 MURFIN DRILLING COMPA	8 NY, INC.	DUNDY
4.	All HIGH BID: \$8.00 per acre by	16-02-38 MURFIN DRILLING COMPA	640 NY, INC.	DUNDY
5.	AII HIGH BID: \$8.00 per acre by	36-02-39 MURFIN DRILLING COMPA	640 NY, INC.	DUNDY
6.	All HIGH BID: \$8.00 per acre by	16-03-39 MURFIN DRILLING COMPA	640 NY, INC.	DUNDY
7.	All HIGH BID: \$8.00 per acre by	36-03-39 MURFIN DRILLING COMPA	640 NY, INC.	DUNDY
8.	All HIGH BID: \$21.00 per acre b	16-02-40 y MURFIN DRILLING COMPA	641.52 ANY, INC.	DUNDY
9.	All HIGH BID: \$43.00 per acre b	36-02-40 y MURFIN DRILLING COMPA	649.04 ANY, INC.	DUNDY
10.	All HIGH BID: \$13.00 per acre b	16-04-40 by SYNERGY RESOURCES CO	642.16 DRPORATION	DUNDY
11.	All HIGH BID: \$21.00 per acre b	16-02-41 by SYNERGY RESOURCES CO	646.48 DRPORATION	DUNDY
12.	All except the SW4SW4 HIGH BID: \$23.00 per acre b	36-02-41 By SYNERGY RESOURCES CO	608.46 DRPORATION	DUNDY
13.	All HIGH BID: \$35.00 per acre b	16-03-41 by CREDO PETROLEUM COR	646.68 PORATION	DUNDY
14.	All HIGH BID: \$28.00 per acre b	36-03-41 By BULLOCK CORPORATION	644.24	DUNDY
15.	All HIGH BID: \$39.00 per acre b	16-04-41 by SYNERGY RESOURCES CO	639.48 DRPORATION	DUNDY
16.	All HIGH BID: \$34.00 per acre b	36-04-41 y Murfin Drilling Comp	641.08 ANY, INC.	DUNDY
17.	All HIGH BID: \$41.00 per acre b	36-02-42 by Synergy resources co	634.24 DRPORATION	DUNDY

18.	AII HIGH BID: \$41.00 per acre	36-03-42 by SYNERGY RESOURCES CO	643.92 ORPORATION	DUNDY
19.	SW4SW4, SW4SE4 & Gov' Lots 15 & 37 HIGH BID: \$2.00 per acre b	36-01-24	115	FURNAS
20.	N2 HIGH BID: \$2.00 per acre b	36-01-25 by S.E. TRENCHARD	288.22	FURNAS
21.	All HIGH BID: \$2.00 per acre i	36-17-46 by INTERMOUNTAIN LAND S	650.39 ERVICES, LLC	GARDEN
22.	All except the North 330 for the West 264 feet of the	e	634.34	нітснсоск
	NW4 HIGH BID: \$2.00 per acre b	16-01-35 by BEREXCO LLC	034.34	HITCHCOCK
23.	All HIGH BID: \$77.00 per acre	16-15-54 by RELIANCE OIL COMPANY	640 ⁄, LLC	KIMBALL
24.	N2 HIGH BID: \$77.00 per acre	14-12-55 by RELIANCE OIL COMPANY	320 Y, LLC	KIMBALL
25.	All HIGH BID: \$2.00 per acre b	16-18-49 By EVERTSON ENERGY PART	640 NERS, LLC	MORRILL
26.	All HIGH BID: \$2.00 per acre b	36-18-49 By EVERTSON ENERGY PART	640 - NERS, LLC	MORRILL
27.	All HIGH BID: \$2.00 per acre b	16-17-50 BY EVERTSON ENERGY PART	640 NERS, LLC	MORRILL
28.	SE4 HIGH BID: \$2.00 per acre b	07-18-50 by EVERTSON ENERGY PART	162.76 NERS, LLC	MORRILL
29.	SW4 HIGH BID: \$2.00 per acre l	08-18-50 by EVERTSON ENERGY PART	161.2 NERS, LLC	MORRILL
30.	All HIGH BID: \$2.00 per acre	36-18-50 by EVERTSON ENERGY PART	640 NERS, LLC	MORRILL
31.	NE4 HIGH BID: \$3.00 per acre	13-19-50 by EVERTSON ENERGY PART	160 NERS, LLC	MORRILL
32.	NW4NW4 HIGH BID: \$3.00 per acre	13-19-50 by EVERTSON ENERGY PART	40 NERS, LLC	MORRILL
33.	W2 & W2SE4 HIGH BID: \$3.00 per acre	14-19-50 by EVERTSON ENERGY PART	400 NERS, LLC	MORRILL
34.	All HIGH BID: \$3.00 per acre	15-19-50 by EVERTSON ENERGY PART	640 NERS, LLC	MORRILL
35.	All HIGH BID: \$3.00 per acre	22-19-50 by EVERTSON ENERGY PART	640 NERS, LLC	MORRILL
36.	W2NE4, NW4, N2S2 & SW4SW4 HIGH BID: \$3.00 per acre	23-19-50 by EVERTSON ENERGY PART	440 TNERS, LLC	MORRILL
37.	All HIGH BID: \$3.00 per acre	26-19-50 by EVERTSON ENERGY PART	640 TNERS, LLC	MORRILL

38.	All HIGH BID: \$		27-19-50 EVERTSON ENERGY PARTNI	640 ERS, LLC	MORRILL
39.	All exc. 1 acro Northeast Co SE4 HIGH BID: \$	orner of the	36-19-50 EVERTSON ENERGY PARTNI	639 ERS, LLC	MORRILL
40.	S2 HIGH BID: \$	3.00 per acre by E	16-20-50 Evertson energy partn	320 ERS, LLC	MORRILL
41.	S2SW4	RR ROW in the 55.00 per acre by E	36-20-50 EVERTSON ENERGY PARTN	635.18 ERS, LLC	MORRILL
42.	All HIGH BID:	\$2.00 per acre by	16-21-50 FAIRWAYS EXPLORATION 8	640 & PRODUCTIO	MORRILL DN, LLC
43.	N2, SW4 & N HIGH BID:		36-21-50 FAIRWAYS EXPLORATION 8	525.75 & PRODUCTIO	MORRILL DN, LLC
44.	All HIGH BID: \$	\$2.00 per acre by	16-22-50 FAIRWAYS EXPLORATION 8	640 & PRODUCTIO	MORRILL DN, LLC
45.	All HIGH BID: \$	\$2.00 per acre by	36-22-50 FAIRWAYS EXPLORATION 8	640 & PRODUCTIO	MORRILL ON, LLC
46.	N2NE4 HIGH BID: \$	\$18.00 per acre by	08-20-51 RELIANCE OIL COMPANY,	80 LLC	MORRILL
47.	SE4SW4 HIGH BID: 9	\$18.00 per acre by	09-20-51 RELIANCE OIL COMPANY,	40 LLC	MORRILL
48.	except 1 acre	NE4 & N2NW4 e in SE4NE4 \$18.00 per acre by	09-20-51 RELIANCE OIL COMPANY,	199 LLC	MORRILL
49.	W2W2 HIGH BID: 3	\$18.00 per acre by	10-20-51 RELIANCE OIL COMPANY,	160 LLC	MORRILL
50.	NE4 HIGH BID: S	\$18.00 per acre by	11-20-51 RELIANCE OIL COMPANY,	160 LLC	MORRILL
51.	E2NE4 HIGH BID: \$	\$7.00 per acre by I	13-20-51 EVERTSON ENERGY PARTN	80 ERS, LLC	MORRILL
52.	the S2NW4	ne RR ROW in \$18.00 per acre by	15-20-51 RELIANCE OIL COMPANY,		MORRILL
53.	All HIGH BID: 9	\$21.00 per acre by	34-20-51 RED RIVER CANYON, LLC	640	MORRILL
54.	All HIGH BID: 9	\$2.00 per acre by	35-20-51 FAIRWAYS EXPLORATION	640 & PRODUCTIO	MORRILL ON, LLC
55.	E2E2 HIGH BID:	\$18.00 per acre by	16-21-51 RELIANCE OIL COMPANY,	160 , LLC	MORRILL
56.	S2	1, SE4NW4 & \$18.00 per acre by	36-21-51 RELIANCE OIL COMPANY,	600 , LLC	MORRILL
57.	All HIGH BID:	\$2.00 per acre by	16-22-51 FAIRWAYS EXPLORATION	640 & PRODUCTIO	MORRILL DN, LLC

Va.

, Đ

58.	All HIGH BID: \$2.00 per acre by	36-22-51 FAIRWAYS EXPLORATION (640 & PRODUCTIC	MORRILL DN, LLC
59.	SW4NE4, S2NW4, NW4NW4 SW4, W2SE4 & SE4SE4 HIGH BID: \$18.00 per acre by	24-20-52	440 LLC	MORRILL
60.	NW4SE4 HIGH BID: \$17.00 per acre by	36-21-52 RELIANCE OIL COMPANY,	40 LLC	MORRILL
61.	SW4SW4 HIGH BID: \$18.00 per acre by	36-21-52 RELIANCE OIL COMPANY,	40 LLC	MORRILL
62.	NW4NE4 & NE4NW4 HIGH BID: \$18.00 per acre by		80 LLC	MORRILL
63.	All HIGH BID: \$18.00 per acre by	16-22-52 RELIANCE OIL COMPANY,	640 LLC	MORRILL
64.	All HIGH BID: \$18.00 per acre by	36-22-52 RELIANCE OIL COMPANY,	640 LLC	MORRILL
65.	NE4 HIGH BID: \$24.00 per acre by	36-24-57 WYOTEX OIL COMPANY	160	SIOUX
66.	SW4 HIGH BID: \$11.00 per acre by	16-01-19 BACH OIL PRODUCTION,	160 INC.	HARLAN

See NOTICE OF SALE OF OIL AND GAS LEASES for the terms of sale.

AMOUNT RECEIVED: \$ 464,035.84 **TOTAL ACRES SOLD:**

AVERAGE PER ACRE:

30,118.18 \$ 15.41 **BOARD OF EDUCATIONAL LANDS AND FUNDS**

555 North Cotner Blvd. Lincoln, NE 68505

Telephone: 402/471-2014

Laura B. Bahr-Frew, Minerals Administrator